



Unitil Service Corp.

August 1, 2000

Mary L. Cottrell, Secretary
Massachusetts Department of Telecommunications and Energy
One South Station, 2nd floor
Boston MA 02110

RE: Fitchburg Gas and Electric Light Company - Standard Offer Service Fuel Adjustment

Dear Ms. Cottrell,

The purpose of this filing is to notify the Department that Fitchburg Gas and Electric Light Company ("FG&E") has exceeded the Fuel Trigger Point pursuant to the Standard Offer Service Fuel Adjustment provision of its Standard Offer Service Tariff, MDTE No. 44, and to request the Department's authorization to make an appropriate adjustment(s) to its SOS rate.

As provided in the Company's SOS Tariff (copy attached hereto as Exhibit 1), the Standard Offer Service Fuel Adjustment ("SOSFA") shall be used to adjust the SOS rates through a uniform cents per kilowatt-hour surcharge when market fuel prices exceed the Fuel Trigger Point. Pursuant to the Company's SOS tariff and its wholesale power contract for SOS service, all incremental revenues received as a result of the SOSFA shall be credited to the Company's SOS wholesale supplier. The Company receives its entire SOS wholesale power supply from Constellation Power Source, Inc. ("Constellation") under a contract approved by the Department in DTE 98-120 ("Constellation Agreement").

The calculation of the SOSFA for the months of April - June, 2000 is shown on Exhibit 2 attached hereto. The resulting SOS rates after applying the fuel adjustment each month are as follows:

	<u>Fuel Adjustment</u>	<u>SOS Rate</u>
April 2000	1.0336	3.928 ¢/kWh
May 2000	1.0836	4.118 ¢/kWh
June 2000	1.1436	4.346 ¢/kWh

At this time, the Company projects that it will continue to exceed the Fuel Trigger Point through each of the remaining months of 2000 and accordingly is seeking the Department's authorization to establish new rates to reflect the increase in fuel prices on a monthly basis. FG&E's proposed methodology is further discussed below.

Mark H. Collin
Vice President & Treasurer

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The Department's order in DTE 97-115/98-120 requires FG&E to set its SOS rate equal to what the Company is currently paying its SOS wholesale supplier under the Constellation Agreement, which is currently 3.8¢/kWh. FG&E seeks authorization to adjust its SOS rate to reflect the increased fuel prices, with such

incremental revenue to then be passed on to Constellation. Because the exact fuel prices are not known until after the fact, FG&E proposes to implement the fuel adjustment on a monthly basis to reflect the fuel prices from the most recently available period allowing time for computation and submittal to the Department. Thus, results of the June fuel adjustment calculation would be proposed to take effect September 1. FG&E would make similar filings, as needed, by the first of the month prior to the month in which the revised SOSFA is to be effective, based upon the known changes to fuel prices from the month ending approximately 30 days prior to the filing. FG&E also proposes to reimburse Constellation for the Fuel Adjustment levels calculated for the months of April and May and defer those costs under its SOS revenue reconciliation account.

A full set of bill impacts for the proposed September 1 increase in the SOS rate is included here as Exhibit 3. The proposed increase on a 500 kWh residential bill would be \$2.73, or 4.7%.

The Company respectfully requests that the Department authorize the Company to collect incremental revenues associated with this surcharge through adjustments to its SOS rate and to pass on all the incremental revenues resulting from this adjustment to its wholesale supplier pursuant to its SOS tariff and the Constellation Agreement.

In accordance with the final order in DTE 97-115/98-120 issued on January 15, 1999, the Company also proposes to set the Default Service price equal to the SOS price in the interim between September 1 and the commencement of Default Service pricing pursuant to bids received via an RFP process as directed in DTE 99-60, or as otherwise directed by the Department.

Thank you for your attention to this matter.

Sincerely,



Mark H. Collin
Vice President & Treasurer

Enclosures

CC: Ronald LeComte, Esquire, Director, Electric Division, MDTE
Kevin Brannelly, Director, Rates and Revenue Requirements Division, MDTE
Paul Afonso, Esquire, Legal Department, MDTE
George Dean, Esquire, Assistant Attorney General
David M. Perlman, Esquire, Constellation Power Source, Inc.
Todd Shimkus, VP, No. Central MA Chamber of Commerce

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY
STANDARD OFFER SERVICE
SCHEDULE SOS

1. General

This Tariff may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in MDTE regulations and Massachusetts law. In case of conflict between this Tariff and any orders or regulations of the MDTE, said orders or regulations shall govern.

2. Definitions

- A. "Company" shall mean Fitchburg Gas and Electric Company.
- B. "Competitive Supplier" shall mean any entity licensed by the MDTE to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.
- C. "Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of Record of the Company.
- D. "Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.
- E. "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in the Company's Default Service tariff, on file with the MDTE.
- F. "Distribution Company" shall mean an electric company organized under the laws of Massachusetts that provides Distribution Service in Massachusetts.
- G. "Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.
- H. "Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.
- I. "Low-income Customer" shall mean a Customer who meets the low-income eligibility qualifications approved by the MDTE for the Distribution Company.
- J. "MDTE" shall mean the Massachusetts Department of Telecommunications and Energy.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

STANDARD OFFER SERVICE

SCHEDULE SOS (continued)

- K. "Retail Access Date" shall mean March 1, 1998, unless otherwise determined by the MDTE.
- L. "Standard Offer Service" shall mean the service provided by the Company for a term of seven (7) years after Retail Access Date, unless otherwise determined by the MDTE. The rates for this service shall be set at levels that achieve the overall Customer rate reduction required by G.L. c. 164, § 1B. Availability for this service shall be in accordance with the provisions set forth in this tariff.

3. Term

Standard Offer Service shall be available for seven (7) years after the Retail Access Date, unless otherwise approved by the Department.

4. Availability

- A. Standard Offer Service shall be available to each Customer who was a Customer of Record as of the Retail Access Date and who has not received Generation Service from a Competitive Supplier since the Retail Access Date.
- B. A Customer receiving Standard Offer Service shall be allowed to retain such service upon moving within the service territory of the Company.
- C. A Customer who has previously received Generation Service from a Competitive Supplier is no longer eligible to receive Standard Offer Service, except that a) a Low-income Customer may return to Standard Offer Service at any time, regardless of whether the Customer has previously received Generation Service from a Competitive Supplier; b) a residential or small commercial and industrial who has received Generation Service from a Competitive Supplier since the Retail Access Date is eligible to receive Standard Offer Service by so notifying the Company within one hundred and twenty days (120) days of the date when the Customer first began to receive Generation Service from a Competitive Supplier, provided that such notification occurs during the first year following the Retail Access Date; and c) a Customer who has received Generation Service pursuant to an agreement with a Public Aggregator is eligible to receive Standard Offer Service by so notifying the Company within 180 days of the date when the Customer first began to receive Generation Service through such agreement. There shall be no fee for returning to Standard Offer Service.
- D. A Customer who moves into the Company's service territory, after the Retail Access Date is not eligible to receive Standard Offer Service, except that a Low-income

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

STANDARD OFFER SERVICE

SCHEDULE SOS (continued)

Customer who moves into the Company's service territory after the Retail Access Date shall be eligible for Standard Offer Service.

5. Billing

Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

6. Termination of Standard Offer Service

Standard Offer Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two days before the Customer's next scheduled meter read date, Standard Offer Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Standard Offer Service.

7. Rates

The initial rate for Standard Offer Service shall be set so that, when considered in conjunction with Customers' transmission, distribution and transition charges, Customers' average rates are reduced by at least ten (10) percent from 1997 average rates, as determined by the MDTE.

As of March 1, 1999, the rate for Standard Offer Generation Service shall be set so that, when considered in conjunction with Customers' transmission, distribution and transition charges, Customers' average rates shall increase by no more than the rate of inflation, as determined by the MDTE.

As of September 1, 1999, the rate for Standard Offer Generation Service shall be set so that, when considered in conjunction with Customers' transmission, distribution and transition charges, Customers' average rates are reduced by at least 15 percent from 1997 average rates, as adjusted for inflation.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

STANDARD OFFER SERVICE

SCHEDULE SOS (continued)

The SOS rates for each year are as follows:

<u>Year</u>	<u>Price per kWh</u>
1999	3.5* cents
2000	3.8 cents
2001	3.8 cents
2002	4.2 cents
2003	4.7 cents
2004-5	5.1 cents

*3.1 cents effective January 1, 1999 through January 31, 1999.

8. Adjustments

The SOS rates shall be modified in accordance with the SOS Fuel Adjustment and the Revenue Reconciliation Adjustment provisions contained herein.

9. Standard Offer Service Fuel Adjustment

The Standard Offer Service Fuel Adjustment ("SOSFA") shall be used to adjust the SOS rates through a uniform cents per kilowatt-hour surcharge when market fuel prices exceed the Fuel Trigger Point as defined below.

The SOS rate in effect for a given billing month is multiplied by the SOSFA that is set equal to 1.0 unless the Market Gas Price plus Market Oil Price for the billing month exceeds the Fuel Trigger Point then in effect, where:

Market Gas Price is the average of the values of Gas Index for the most recent twelve months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the Wall Street Journal, expressed in dollars per MMBTU. NYMEX Contract shall mean the New York Mercantile Exchange Natural Gas Futures Contract as approved by the Commodity Futures Trading Commission for the purchase and sale of natural gas at Henry Hub;

Market Oil Price is the average of the values of Oil Index for the most recent twelve months through and including the billing month, where:

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

STANDARD OFFER SERVICE

SCHEDULE SOS (continued)

Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0% sulphur No. 6 residual fuel oil into New York Harbor, as reported in Platt's Oilgram U.S. Marketscan in dollars per barrel and converted to dollars per MMBTU by dividing by 6.3.

If the indices referred to above should become obsolete or no longer suitable, the distribution company shall file alternate indices with the MDTE.

Fuel Trigger Point is the following amounts, expressed in dollars per MMBTU, applicable for all months in the specified calendar year:

2000	\$5.35/MMBTU
2001	\$5.35
2002	\$6.09
2003	\$7.01
2004-5	\$7.74

In the event that the Fuel Trigger Point is exceeded, the SOSFA value for the billing month is determined based according to the following formula:

Fuel = $(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})$

Adjustment Fuel Trigger Point + \$0.60 + \$0.04/MMBTU

Where: Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis differentials or market costs of transportation from the point where the index is calculated to a proxy power plant in the New England market.

For example, if at a point in the year 2002 the Market Gas Price and Market Oil Price total \$6.50 (\$3.50/MMBTU plus \$3.00/MMBTU respectively), the Fuel Trigger Point of \$6.09 would be exceeded. In this case the SOSFA value would be

$$\frac{(\$3.50 + \$0.60/\text{MMBTU}) + (\$3.00 + \$0.04/\text{MMBTU})}{\$6.09 + \$0.60 + \$0.04/\text{MMBTU}} = 1.0609$$

The SOS rate paid to the distribution company is increased by this SOSFA factor for the billing month, becoming \$4.4548/kWh (4.2×1.0609).

In subsequent months the same comparisons are made and, if applicable, a SOSFA determined.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

STANDARD OFFER SERVICE

SCHEDULE SOS (continued)

Incremental revenues received by the distribution company as the result of a SOSFA shall be allocated to SOS suppliers in proportion to the SOS energy provided by a supplier to the distribution company in the applicable billing month.

10. Revenue Reconciliation Adjustment

The Company shall reconcile the revenues billed to Customers by comparing SOS revenues with the costs of SOS and refund or recover any over- or under-collections in accordance with the following terms:

A. Over-collections

Any revenues billed by the Company for SOS in excess of the costs of SOS shall be accumulated in an account and credited with interest. Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and is to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter; if more than one rate is reported, the average of the reported rates shall be used. The accumulated balance at the end of each calendar year shall be credited to SOS through a uniform cents per kilowatt-hour credit on the rates for SOS the following year. The Company may file a change at any time should significant over-recoveries occur or be expected to occur.

B. Under-collections

In the event that the revenues billed by the Company do not recover the Company's costs of SOS or for any costs the Company defers, FG&E shall be authorized to accumulate the deficiencies in an account together with interest calculated as above and to recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service. Such surcharge may be assessed only if the Company maintains the necessary rate reduction pursuant to any inflation cap restrictions. The Company may file a change at any time should significant under-recoveries occur or be expected to occur.

Under-collections, if any, that remain after the seven-year SOS Period ends shall be recovered from all retail delivery service customers by a uniform cents per kilowatt-hour surcharge to the Transition Charge not exceeding \$0.004 per kilowatt-hour commencing after such period.

At any time the cumulative deferral of unrecovered SOS costs exceed or are expected to exceed \$4,000,000, the Company may file with the MDTE, upon not less than 30-days' notice, a revised Standard Offer Service Surcharge designed to recover such excess

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

STANDARD OFFER SERVICE

SCHEDULE SOS (continued)

deferrals over the ensuing 12 months. An appropriate showing by the Company that the deferred costs have exceeded, or are expected to exceed, \$4,000,000 shall constitute prima facie evidence that inflation in power supply costs has occurred, and the surcharge determined as above may be implemented in accordance with the retail inflation price caps as required by G.L. c.164, as amended, and further defined by the MDTE in accordance with G.L. c.164, as amended. The collection of deferred excess costs will be through a uniform cents per kilowatt-hour Surcharge to the SOS rate until such time as the amount of energy consumed by retail customers receiving SOS represents only fifteen (15) percent of the energy delivered to all retail customers. At that point, the Surcharge will be billed to all retail customers through the Transition Charge component of the Delivery Charge.

Fitchburg Gas and Electric Light Company

Fuel Indexes

PLATTS NO. 6 1% SULFUR OIL (NY) * Low Cargo Deliveries

	<u>\$/Barrel</u>	<u>\$/MMBTU</u>
May-99	\$13.71	\$2.18
Jun-99	\$14.40	\$2.29
Jul-99	\$16.07	\$2.55
Aug-99	\$18.43	\$2.93
Sep-99	\$19.26	\$3.06
Oct-99	\$19.33	\$3.07
Nov-99	\$19.46	\$3.09
Dec-99	\$19.08	\$3.03
Jan-00	\$21.40	\$3.40
Feb-00	\$22.76	\$3.61
Mar-00	\$20.93	\$3.32
Apr-00	\$20.90	\$3.32
12 Mo. Average Market Oil Price	\$18.81	\$2.99

* Platt's Oilgram US Marketscan

NYMEX HENRY HUB GAS FUTURES **

	<u>Day 1</u>	<u>Day 2</u>	<u>Day 3</u>	<u>Average</u>
May-99	2.348	2.348	2.348	\$2.35
Jun-99	2.200	2.226	2.226	\$2.22
Jul-99	2.264	2.295	2.258	\$2.27
Aug-99	2.542	2.574	2.601	\$2.57
Sep-99	3.030	2.948	2.912	\$2.96
Oct-99	2.630	2.632	2.560	\$2.61
Nov-99	3.016	3.011	3.092	\$3.04
Dec-99	2.197	2.189	2.120	\$2.17
Jan-00	2.399	2.271	2.344	\$2.34
Feb-00	2.616	2.523	2.610	\$2.58
Mar-00	2.530	2.549	2.603	\$2.56
Apr-00	3.137	3.110	3.089	\$3.11
12 Month Average Market Gas Price				\$2.57

** New York Mercantile Exchange Natural Gas Futures Contract

Fitchburg Gas and Electric Light Company

**Calculation of Standard Offer Service Fuel Adjustment
Fuel Index through April 2000**

<u>Market Gas Price Index (\$/MMBtu)</u>		<u>Market Oil Price Index (\$/MMBtu)</u>	
May-99	\$2.35	May-99	\$2.18
Jun-99	\$2.22	Jun-99	\$2.29
Jul-99	\$2.27	Jul-99	\$2.55
Aug-99	\$2.57	Aug-99	\$2.93
Sep-99	\$2.96	Sep-99	\$3.06
Oct-99	\$2.61	Oct-99	\$3.07
Nov-99	\$3.04	Nov-99	\$3.09
Dec-99	\$2.17	Dec-99	\$3.03
Jan-00	\$2.34	Jan-00	\$3.40
Feb-00	\$2.58	Feb-00	\$3.61
Mar-00	\$2.56	Mar-00	\$3.32
Apr-00	\$3.11	Apr-00	\$3.32
Avg. Market Gas Price	\$2.57	Avg. Market Gas Price	\$2.99

Year 2000 Fuel Trigger Point \$5.35 /MMBtu

Fuel Adjustment* **1.0336**

* Fuel Adjustment = $\frac{(\text{Market Gas Price} + \$0.60/\text{MMBtu}) + (\text{Market Oil Price} + \$0.04/\text{MMBtu})}{(\text{Fuel Trigger Point} + \$0.60 + \$0.04)/\text{MMBtu}}$
but shall be no less than 1.0

Fitchburg Gas and Electric Light Company

Fuel Indexes

PLATTS NO. 6 1% SULFUR OIL (NY) * Low Cargo Deliveries

	<u>\$/Barrel</u>	<u>\$/MMBTU</u>
Jun-99	\$14.40	\$2.29
Jul-99	\$16.07	\$2.55
Aug-99	\$18.43	\$2.93
Sep-99	\$19.26	\$3.06
Oct-99	\$19.33	\$3.07
Nov-99	\$19.46	\$3.09
Dec-99	\$19.08	\$3.03
Jan-00	\$21.40	\$3.40
Feb-00	\$22.76	\$3.61
Mar-00	\$20.93	\$3.32
Apr-00	\$20.90	\$3.32
May-00	\$24.45	\$3.88
12 Mo. Average Market Oil Price	\$19.71	\$3.13

* Platt's Oilgram US Marketscan

NYMEX HENRY HUB GAS FUTURES **

	<u>Day 1</u>	<u>Day 2</u>	<u>Day 3</u>	<u>Average</u>
Jun-99	2.200	2.226	2.226	\$2.22
Jul-99	2.264	2.295	2.258	\$2.27
Aug-99	2.542	2.574	2.601	\$2.57
Sep-99	3.030	2.948	2.912	\$2.96
Oct-99	2.630	2.632	2.560	\$2.61
Nov-99	3.016	3.011	3.092	\$3.04
Dec-99	2.197	2.189	2.120	\$2.17
Jan-00	2.399	2.271	2.344	\$2.34
Feb-00	2.616	2.523	2.610	\$2.58
Mar-00	2.530	2.549	2.603	\$2.56
Apr-00	3.137	3.110	3.089	\$3.11
May-00	4.073	4.236	4.406	\$4.24
12 Month Average Market Gas Price				\$2.72

** New York Mercantile Exchange Natural Gas Futures Contract

Fitchburg Gas and Electric Light Company

**Calculation of Standard Offer Service Fuel Adjustment
Fuel Index through May 2000**

<u>Market Gas Price Index (\$/MMBtu)</u>		<u>Market Oil Price Index (\$/MMBtu)</u>	
Jun-99	\$2.22	Jun-99	\$2.29
Jul-99	\$2.27	Jul-99	\$2.55
Aug-99	\$2.57	Aug-99	\$2.93
Sep-99	\$2.96	Sep-99	\$3.06
Oct-99	\$2.61	Oct-99	\$3.07
Nov-99	\$3.04	Nov-99	\$3.09
Dec-99	\$2.17	Dec-99	\$3.03
Jan-00	\$2.34	Jan-00	\$3.40
Feb-00	\$2.58	Feb-00	\$3.61
Mar-00	\$2.56	Mar-00	\$3.32
Apr-00	\$3.11	Apr-00	\$3.32
May-00	\$4.24	May-00	\$3.88
Avg. Market Gas Price	\$2.72	Avg. Market Gas Price	\$3.13

Year 2000 Fuel Trigger Point \$5.35 /MMBtu

Fuel Adjustment* **1.0836**

* Fuel Adjustment = $\frac{(\text{Market Gas Price} + \$0.60/\text{MMBtu}) + (\text{Market Oil Price} + \$0.04/\text{MMBtu})}{(\text{Fuel Trigger Point} + \$0.60 + \$0.04)/\text{MMBtu}}$

but shall be no less than 1.0

Fitchburg Gas and Electric Light Company

Fuel Indexes

PLATTS NO. 6 1% SULFUR OIL (NY) *
Low Cargo Deliveries

	<u>\$/Barrel</u>	<u>\$/MMBTU</u>
Jul-99	\$16.07	\$2.55
Aug-99	\$18.43	\$2.93
Sep-99	\$19.26	\$3.06
Oct-99	\$19.33	\$3.07
Nov-99	\$19.46	\$3.09
Dec-99	\$19.08	\$3.03
Jan-00	\$21.40	\$3.40
Feb-00	\$22.76	\$3.61
Mar-00	\$20.93	\$3.32
Apr-00	\$20.90	\$3.32
May-00	\$24.45	\$3.88
Jun-00	\$26.95	\$4.28
12 Mo. Average Market Oil Price	\$20.75	\$3.29

* Platt's Oilgram US Marketscan

NYMEX HENRY HUB GAS FUTURES **

	<u>Day 1</u>	<u>Day 2</u>	<u>Day 3</u>	<u>Average</u>
Jul-99	2.264	2.295	2.258	\$2.27
Aug-99	2.542	2.574	2.601	\$2.57
Sep-99	3.030	2.948	2.912	\$2.96
Oct-99	2.630	2.632	2.560	\$2.61
Nov-99	3.016	3.011	3.092	\$3.04
Dec-99	2.197	2.189	2.120	\$2.17
Jan-00	2.399	2.271	2.344	\$2.34
Feb-00	2.616	2.523	2.610	\$2.58
Mar-00	2.530	2.549	2.603	\$2.56
Apr-00	3.137	3.110	3.089	\$3.11
May-00	4.073	4.236	4.406	\$4.24
Jun-00	4.560	4.686	4.369	\$4.54
12 Month Average Market Gas Price				\$2.92

** New York Mercantile Exchange Natural Gas Futures Contract

Fitchburg Gas and Electric Light Company

**Calculation of Standard Offer Service Fuel Adjustment
Fuel Index through June 2000**

<u>Market Gas Price Index (\$/MMBtu)</u>		<u>Market Oil Price Index (\$/MMBtu)</u>	
Jul-99	\$2.27	Jul-99	\$2.55
Aug-99	\$2.57	Aug-99	\$2.93
Sep-99	\$2.96	Sep-99	\$3.06
Oct-99	\$2.61	Oct-99	\$3.07
Nov-99	\$3.04	Nov-99	\$3.09
Dec-99	\$2.17	Dec-99	\$3.03
Jan-00	\$2.34	Jan-00	\$3.40
Feb-00	\$2.58	Feb-00	\$3.61
Mar-00	\$2.56	Mar-00	\$3.32
Apr-00	\$3.11	Apr-00	\$3.32
May-00	\$4.24	May-00	\$3.88
Jun-00	\$4.54	Jun-00	\$4.28
Avg. Market Gas Price	\$2.92	Avg. Market Gas Price	\$3.29

Year 2000 Fuel Trigger Point \$5.35 /MMBtu

Fuel Adjustment* **1.1436**

* Fuel Adjustment = $\frac{(\text{Market Gas Price} + \$0.60/\text{MMBtu}) + (\text{Market Oil Price} + \$0.04/\text{MMBtu})}{(\text{Fuel Trigger Point} + \$0.60 + \$0.04)/\text{MMBtu}}$

but shall be no less than 1.0

Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on R-1 Rate Customers

Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
125	\$16.56	\$17.24	\$0.68	4.1%
150	\$19.30	\$20.12	\$0.82	4.2%
500	\$57.71	\$60.44	\$2.73	4.7%
750	\$85.15	\$89.24	\$4.09	4.8%
1000	\$112.58	\$118.04	\$5.46	4.8%
1250	\$140.02	\$146.84	\$6.82	4.9%
1500	\$167.45	\$175.64	\$8.19	4.9%
2000	\$222.32	\$233.24	\$10.92	4.9%

Present Rates - Effective 1/1/2000:		R - 1	Proposed Rates - Effective 9/1/2000:		R - 1
Delivery Charges:			Delivery Charges:		
Customer Charge		\$2.84 kWh	Customer Charge		\$2.84 kWh
Internal Transmission		\$0.00196	Internal Transmission		\$0.00196
External Transmission		\$0.00457	External Transmission		\$0.00457
				Transmission Subtotal	\$0.00653
Distribution		\$0.04002	Distribution		\$0.04002
Seabrook Amortization Surcharge		\$0.00819	Seabrook Amortization Surcharge		\$0.00819
				Distribution Subtotal	\$0.04821
Energy Efficiency Charge		\$0.00285	Energy Efficiency Charge		\$0.00285
Renewable Resources Charge		\$0.00125	Renewable Resources Charge		\$0.00125
Transition Charge		\$0.01290	Transition Charge		\$0.01290
Fuel Charge Credit		\$0.00000	Fuel Charge Credit		\$0.00000
Supplier Charges:			Supplier Charges:		
Generation Charge*		\$0.03800	Generation Charge*		\$0.04346
				Total	\$0.11520

* Standard Offer Service

**Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on R-2 Rate Customers**

Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
125	\$12.17	\$12.85	\$0.68	5.6%
150	\$14.25	\$15.07	\$0.82	5.7%
500	\$43.41	\$46.14	\$2.73	6.3%
750	\$64.23	\$68.32	\$4.10	6.4%
1,000	\$85.05	\$90.51	\$5.46	6.4%
1,250	\$105.87	\$112.70	\$6.83	6.4%
1,500	\$126.70	\$134.89	\$8.19	6.5%
2,000	\$168.34	\$179.26	\$10.92	6.5%

Present Rates - Effective 1/1/2000:		Proposed Rates - Effective 9/1/2000:	
		R - 2	
Delivery Charges:		Delivery Charges:	
Customer Charge	\$1.76	Customer Charge	\$1.76
	kWh		kWh
Internal Transmission	\$0.00196	Internal Transmission	\$0.00196
External Transmission	\$0.00457	External Transmission	\$0.00457
			\$0.00653
	Transmission Subtotal		Transmission Subtotal
Distribution	\$0.01684	Distribution	\$0.01684
Seabrook Amortization Surcharge	\$0.00492	Seabrook Amortization Surcharge	\$0.00492
			\$0.02176
	Distribution Subtotal		Distribution Subtotal
Energy Efficiency Charge	\$0.00285	Energy Efficiency Charge	\$0.00285
Renewable Resources Charge	\$0.00125	Renewable Resources Charge	\$0.00125
			\$0.01290
Transition Charge	\$0.01290	Transition Charge	\$0.01290
Fuel Charge Credit	\$0.00000	Fuel Charge Credit	\$0.00000
Supplier Charges:		Supplier Charges:	
Generation Charge*	\$0.03800	Generation Charge*	\$0.04346
	Total		Total
	\$0.08329		\$0.08875

* Standard Offer Service

Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on R-4 Rate Customers

	On Peak ¹ Monthly kWh	Off Peak ¹ Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	400	600	\$113.65	\$119.11	\$5.46	4.8%
	600	900	\$164.55	\$172.74	\$8.19	5.0%
	800	1200	\$215.45	\$226.37	\$10.92	5.1%
	1200	1800	\$317.26	\$333.64	\$16.38	5.2%
	1600	2400	\$419.06	\$440.90	\$21.84	5.2%
	2000	3000	\$520.87	\$548.17	\$27.30	5.2%
	3200	4800	\$826.29	\$869.97	\$43.68	5.3%
	4000	6000	\$1,029.90	\$1,084.50	\$54.60	5.3%

Present Rates - Effective 1/1/2000:			Proposed Rates - Effective 9/1/2000:			R - 4		
Delivery Charges:			Delivery Charges:			Customer Charge		\$11.84 kWh
Customer Charge			Customer Charge					
Internal Transmission	On Peak		Internal Transmission			On Peak		\$0.00372
External Transmission	Off Peak		External Transmission			Off Peak		\$0.00035
	All					All		\$0.00457
	On Peak Transmission Subtotal					On Peak Transmission Subtotal		\$0.00829
	Off Peak Transmission Subtotal					Off Peak Transmission Subtotal		\$0.00492
Distribution	On Peak		Distribution			On Peak		\$0.07186
Seabrook Amortization Surcharge	Off Peak		Seabrook Amortization Surcharge			Off Peak		\$0.00614
	All					All		\$0.00819
	On Peak Distribution Subtotal					On Peak Distribution Subtotal		\$0.08005
	Off Peak Distribution Subtotal					Off Peak Distribution Subtotal		\$0.01433
Energy Efficiency Charge	All		Energy Efficiency Charge			All		\$0.00285
Renewable Resources Charge	All		Renewable Resources Charge			All		\$0.00125
Transition Charge	On Peak		Transition Charge			On Peak		\$0.03205
	Off Peak					Off Peak		\$0.00000
Fuel Charge Credit	All		Fuel Charge Credit			All		\$0.00000
Supplier Charges:			Supplier Charges:					
Generation Charge*	All		Generation Charge*			All		\$0.04346
Totals	On Peak		Totals			On Peak		\$0.16795
	Off Peak					Off Peak		\$0.06681

1. Assumes 40% On Peak Energy Usage
* Standard Offer Service

**Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on G-1 Rate Customers**

Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
50	\$12.02	\$12.29	\$0.27	2.3%
100	\$17.60	\$18.15	\$0.55	3.1%
200	\$28.76	\$29.85	\$1.09	3.8%
300	\$39.92	\$41.56	\$1.64	4.1%
400	\$51.08	\$53.26	\$2.18	4.3%
500	\$62.24	\$64.97	\$2.73	4.4%
750	\$90.14	\$94.24	\$4.09	4.5%
1000	\$118.04	\$123.50	\$5.46	4.6%

Present Rates - Effective 1/1/2000:		Proposed Rates - Effective 9/1/2000:	
Delivery Charges:		Delivery Charges:	
Customer Charge		Customer Charge	
Internal Transmission		Internal Transmission	
External Transmission		External Transmission	
	Transmission Subtotal		Transmission Subtotal
Distribution		Distribution	
Seabrook Amortization Surcharge		Seabrook Amortization Surcharge	
	Distribution Subtotal		Distribution Subtotal
Energy Efficiency Charge		Energy Efficiency Charge	
Renewable Resources Charge		Renewable Resources Charge	
Transition Charge		Transition Charge	
Fuel Charge Credit		Fuel Charge Credit	
Supplier Charges:		Supplier Charges:	
Generation Charge*		Generation Charge*	
	Total		Total

* Standard Offer Service

Fitchburg Gas and Electric Light Company Typical Bill Analysis Impact on G-2 Rate Customers						
Average Monthly kW	Average Monthly kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference	
10	2,555	\$276.02	\$289.97	\$13.95	5.1%	
20	5,110	\$551.90	\$579.80	\$27.90	5.1%	
50	12,775	\$1,379.55	\$1,449.30	\$69.75	5.1%	
75	19,163	\$2,069.25	\$2,173.87	\$104.63	5.1%	
100	25,550	\$2,758.95	\$2,898.45	\$139.50	5.1%	
125	31,938	\$3,448.65	\$3,623.03	\$174.38	5.1%	
150	38,325	\$4,138.36	\$4,347.61	\$209.25	5.1%	

Present Rates - Effective 1/1/2000:		G - 2		Proposed Rates - Effective 9/1/2000:		G - 2	
Delivery Charges:				Delivery Charges:			
Customer Charge		\$0.14	kWh	Customer Charge		\$0.14	kWh
Internal Transmission	\$0.29	\$0.0072		Internal Transmission	\$0.29	\$0.0072	
External Transmission	\$0.00	\$0.00457		External Transmission	\$0.00	\$0.00457	
Transmission Subtotal	\$0.29	\$0.00529		Transmission Subtotal	\$0.29	\$0.00529	
Distribution	\$5.93	\$0.01417		Distribution	\$5.93	\$0.01417	
Seabrook Amortization Surcharge	\$0.00	\$0.00932		Seabrook Amortization Surcharge	\$0.00	\$0.00932	
Distribution Subtotal	\$5.93	\$0.02349		Distribution Subtotal	\$5.93	\$0.02349	
Energy Efficiency Charge		\$0.00285		Energy Efficiency Charge		\$0.00285	
Renewable Resources Charge		\$0.00125		Renewable Resources Charge		\$0.00125	
Transition Charge	\$2.41	\$0.00332		Transition Charge	\$2.41	\$0.00332	
Fuel Charge Credit		\$0.00000		Fuel Charge Credit		\$0.00000	
Supplier Charges:				Supplier Charges:			
Generation Charge*		\$0.03800		Generation Charge*		\$0.03800	
Totals	\$8.63	\$0.07420		Totals	\$8.63	\$0.07420	

* Standard Offer Service

**Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on G-3 Rate Customers**

	Average Monthly kWh	Average On Peak kWh ¹	Average Off Peak kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	200	39,946	43,274	\$6,838.18	\$7,292.56	\$454.38	6.6%
	400	79,891	86,549	\$13,676.22	\$14,584.99	\$908.76	6.6%
	600	119,837	129,823	\$20,514.26	\$21,877.41	\$1,363.14	6.6%
	800	159,782	173,098	\$27,352.31	\$29,169.83	\$1,817.52	6.6%
	1,000	199,728	216,372	\$34,190.35	\$36,462.25	\$2,271.91	6.6%
	1,500	299,592	324,558	\$51,285.45	\$54,693.31	\$3,407.86	6.6%
	2,000	399,456	432,744	\$68,380.56	\$72,924.37	\$4,543.81	6.6%
	2,500	499,320	540,930	\$85,475.66	\$91,155.43	\$5,679.76	6.6%
	3,000	599,184	649,116	\$102,570.76	\$109,386.48	\$6,815.72	6.6%

Present Rates - Effective 1/1/2000:			Proposed Rates - Effective 9/1/2000:		
G - 3			G - 3		
Delivery Charges:			Delivery Charges:		
Customer Charge			Customer Charge		
	All KVA	\$0.14 kWh		All KVA	\$0.14 kWh
Internal Transmission	\$0.21	On Peak	Internal Transmission	\$0.21	On Peak
		Off Peak			Off Peak
External Transmission	\$0.00	All	External Transmission	\$0.00	All
Transmission Subtotals	\$0.21	On Peak	Transmission Subtotals	\$0.21	On Peak
		Off Peak			Off Peak
Distribution	\$2.94	On Peak	Distribution	\$2.94	On Peak
		Off Peak			Off Peak
Seabrook Amortization Surcharge	\$0.00	All	Seabrook Amortization Surcharge	\$0.00	All
Distribution Subtotals	\$2.94	On Peak	Distribution Subtotals	\$2.94	On Peak
		Off Peak			Off Peak
Energy Efficiency Charge		All	Energy Efficiency Charge		All
Renewable Resources Charge		All	Renewable Resources Charge		All
Transition Charge	\$3.29	On Peak	Transition Charge	\$3.29	On Peak
		Off Peak			Off Peak
Fuel Charge Credit		All	Fuel Charge Credit		All
Supplier Charges:			Supplier Charges:		
Generation Charge*	\$0.03800	All	Generation Charge*	\$0.04346	All
Totals	\$6.44	On Peak	Totals	\$6.44	On Peak
		Off Peak			Off Peak

1. Assumes a 57% monthly load factor and 48% On Peak Energy Usage

*** Standard Offer Service**

**Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on G-4 Rate Customers**

Average Monthly kW	On Peak ¹ Monthly kWh	Off Peak ¹ Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
10	2,102	2,278	\$424.97	\$448.89	\$23.91	5.6%
20	4,205	4,555	\$846.21	\$894.04	\$47.83	5.7%
50	10,512	11,388	\$2,109.90	\$2,229.48	\$119.57	5.7%
75	15,768	17,082	\$3,162.99	\$3,342.35	\$179.36	5.7%
100	21,024	22,776	\$4,216.07	\$4,455.22	\$239.15	5.7%
125	26,280	28,470	\$5,269.15	\$5,568.08	\$298.94	5.7%
150	31,536	34,164	\$6,322.23	\$6,680.95	\$358.72	5.7%

Present Rates - Effective 1/1/2000:

Delivery Charges:
Customer Charge

Internal Transmission
All kW \$0.35
External Transmission Charge
Transmission Subtotals \$0.00 \$0.35

Distribution
\$6.48
Seabrook Amortization Surcharge
Distribution Subtotals \$0.00 \$6.48

Energy Efficiency Charge
Renewable Resources Charge

Transition Charge
\$3.82

Fuel Charge Credit

Supplier Charges:
Generation Charge*

Totals \$10.65

Proposed Rates - Effective 9/1/2000:

Delivery Charges:
Customer Charge

Internal Transmission
All kW \$0.35
External Transmission Charge
Transmission Subtotals \$0.00 \$0.35

Distribution
\$6.48
Seabrook Amortization Surcharge
Distribution Subtotals \$0.00 \$6.48

Energy Efficiency Charge
Renewable Resources Charge

Transition Charge
\$3.82

Fuel Charge Credit

Supplier Charges:
Generation Charge*

Totals \$10.65

G - 4

\$3.74

On Peak \$0.00106
Off Peak \$0.00026
All \$0.00457
On Peak \$0.00563
Off Peak \$0.00483

On Peak \$0.01867
Off Peak \$0.00413
All \$0.00932
On Peak \$0.02799
Off Peak \$0.01345

All \$0.00285
All \$0.00125

On Peak \$0.00857
Off Peak \$0.00000

All \$0.00000

All \$0.04346

On Peak \$0.08975
Off Peak \$0.06584

1. Assumes a 60% monthly load factor and 48% On Peak Energy Usage
* Standard Offer Service

Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on G-5 Rate Customers

Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
100	\$10.76	\$11.31	\$0.55	5.1%
200	\$21.38	\$22.48	\$1.09	5.1%
300	\$32.01	\$33.64	\$1.64	5.1%
400	\$42.63	\$44.81	\$2.18	5.1%
500	\$53.25	\$55.98	\$2.73	5.1%
750	\$79.81	\$83.90	\$4.10	5.1%
1000	\$106.36	\$111.82	\$5.46	5.1%
1500	\$159.47	\$167.66	\$8.19	5.1%
2000	\$212.58	\$223.50	\$10.92	5.1%
2500	\$265.69	\$279.34	\$13.65	5.1%

Present Rates - Effective 1/1/2000:		Proposed Rates - Effective 9/1/2000:	
Delivery Charges:		Delivery Charges:	
Customer Charge	G - 5 \$0.14 kWh	Customer Charge	G - 5 \$0.14 kWh
Internal Transmission	\$0.00186	Internal Transmission	\$0.00186
External Transmission	\$0.00457	External Transmission	\$0.00457
	Transmission Subtotal		Transmission Subtotal
Distribution	\$0.03547	Distribution	\$0.03547
Seabrook Amortization Surcharge	\$0.00932	Seabrook Amortization Surcharge	\$0.00932
	Distribution Subtotal		Distribution Subtotal
Energy Efficiency Charge	\$0.00285	Energy Efficiency Charge	\$0.00285
Renewable Resources Charge	\$0.00125	Renewable Resources Charge	\$0.00125
Transition Charge	\$0.01290	Transition Charge	\$0.01290
Fuel Charge Credit	\$0.00000	Fuel Charge Credit	\$0.00000
Supplier Charges:		Supplier Charges:	
Generation Charge*	\$0.03800	Generation Charge*	\$0.04346
Total	\$0.10622	Total	\$0.11168

* Standard Offer Service

Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on G-6 Rate Customers

On Peak ¹ Monthly kWh	Off Peak ¹ Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
25	25	\$15.27	\$15.55	\$0.27	1.8%
50	50	\$20.51	\$21.05	\$0.55	2.7%
100	100	\$30.97	\$32.07	\$1.09	3.5%
150	150	\$41.44	\$43.08	\$1.64	4.0%
200	200	\$51.91	\$54.09	\$2.18	4.2%
250	250	\$62.38	\$65.11	\$2.73	4.4%
375	375	\$88.54	\$92.64	\$4.09	4.6%
500	500	\$114.71	\$120.17	\$5.46	4.8%

Present Rates - Effective 1/1/2000:			G - 6			Proposed Rates - Effective 9/1/2000:		
Delivery Charges:			G - 6			Delivery Charges:		G - 6
Customer Charge		\$10.04	\$10.04			Customer Charge		\$10.04
		kWh	kWh					kWh
Internal Transmission	On Peak	\$0.00305	\$0.00305		On Peak	Internal Transmission	On Peak	\$0.00305
	Off Peak	\$0.00035	\$0.00035		Off Peak		Off Peak	\$0.00035
External Transmission	All	\$0.00457	\$0.00457		All	External Transmission	All	\$0.00457
	On Peak Transmission Subtotal	\$0.00762	\$0.00762		On Peak Transmission Subtotal		On Peak Transmission Subtotal	\$0.00762
	Off Peak Transmission Subtotal	\$0.00492	\$0.00492		Off Peak Transmission Subtotal		Off Peak Transmission Subtotal	\$0.00492
Distribution	On Peak	\$0.06182	\$0.06182		On Peak	Distribution	On Peak	\$0.06182
	Off Peak	\$0.00634	\$0.00634		Off Peak		Off Peak	\$0.00634
Seabrook Amortization Surcharge	All	\$0.00932	\$0.00932		All	Seabrook Amortization Surcharge	All	\$0.00932
	On Peak Distribution Subtotal	\$0.07114	\$0.07114		On Peak Distribution Subtotal		On Peak Distribution Subtotal	\$0.07114
	Off Peak Distribution Subtotal	\$0.01566	\$0.01566		Off Peak Distribution Subtotal		Off Peak Distribution Subtotal	\$0.01566
Energy Efficiency Charge	All	\$0.00285	\$0.00285		All	Energy Efficiency Charge	All	\$0.00285
Renewable Resources Charge	All	\$0.00125	\$0.00125		All	Renewable Resources Charge	All	\$0.00125
Transition Charge	On Peak	\$0.02470	\$0.02470		On Peak	Transition Charge	On Peak	\$0.02470
	Off Peak	\$0.00110	\$0.00110		Off Peak		Off Peak	\$0.00110
Fuel Charge Credit	All	\$0.00000	\$0.00000		All	Fuel Charge Credit	All	\$0.00000
Supplier Charges:						Supplier Charges:		
Generation Charge*	All	\$0.03800	\$0.03800		All	Generation Charge*	All	\$0.04346
Totals	On Peak	\$0.14556	\$0.14556		On Peak	Totals	On Peak	\$0.15102
	Off Peak	\$0.06378	\$0.06378		Off Peak		Off Peak	\$0.06924

1. Assumes a 50% On Peak Energy Usage
* Standard Offer Service

**Fitchburg Gas and Electric Light Company
Typical Bill Analysis
Impact on S Rate Customers**

	<u>Lumens</u>	<u>Luminaire</u>	<u>Average Monthly kWh</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>
	<u>Mercury Vapor:</u>						
1	3,500	Residential and Commercial Type	39.3	\$9.01	\$9.22	\$0.21	2.4%
2	7,000	Residential and Commercial Type	68.3	\$11.67	\$12.05	\$0.37	3.2%
3	3,500	Street and Highway Type	39.3	\$9.01	\$9.22	\$0.21	2.4%
4	7,000	Street and Highway Type	68.3	\$11.67	\$12.05	\$0.37	3.2%
5	20,000	Street and Highway Type	157.3	\$23.48	\$24.34	\$0.86	3.7%
6	60,000	Street and Highway Type	369	\$49.53	\$51.55	\$2.01	4.1%
7	20,000	Flood Light Type	157.3	\$24.80	\$25.66	\$0.86	3.5%
8	3,500	Power Bracket Included	39.3	\$9.30	\$9.51	\$0.21	2.3%
9	7,000	Power Bracket Included	68.3	\$12.13	\$12.51	\$0.37	3.1%
	<u>High Pressure Sodium:</u>						
10	3,300	Residential and Commercial Type	21.3	\$6.94	\$7.05	\$0.12	1.7%
11	9,500	Residential and Commercial Type	43	\$9.46	\$9.69	\$0.23	2.5%
12	3,300	Street and Highway Type	21.3	\$6.94	\$7.05	\$0.12	1.7%
13	9,500	Street and Highway Type	43	\$9.46	\$9.69	\$0.23	2.5%
14	20,000	Street and Highway Type	108	\$17.10	\$17.69	\$0.59	3.4%
15	50,000	Street and Highway Type	172.3	\$25.58	\$26.52	\$0.94	3.7%
16	140,000	Street and Highway Type	403.8	\$55.92	\$58.13	\$2.20	3.9%
17	50,000	Flood Light Type	172.3	\$27.80	\$28.74	\$0.94	3.4%
	<u>Ornamental Lighting:</u>						
18	3,300	Street and Highway Type	21.3	\$5.85	\$5.96	\$0.12	2.0%

Present Rates - Effective 1/1/2000:

	\$
<u>Delivery Charges:</u>	
Customer Charge	\$0.00
	kWh
Internal Transmission	\$0.00004
External Transmission	\$0.00457
Transmission Subtotal	\$0.00461
Distribution	\$0.00059
Seabrook Amortization Surcharge	\$0.00766
Distribution Subtotal	\$0.00825
Energy Efficiency Charge	\$0.00285
Renewable Resources Charge	\$0.00125
Transition Charge	\$0.01290
Fuel Charge Credit	\$0.00000
<u>Supplier Charges:</u>	
Generation Charge*	\$0.03800
Total	\$0.06786

Proposed Rates - Effective 9/1/2000:

	\$
<u>Delivery Charges:</u>	
Customer Charge	\$0.00
	kWh
Internal Transmission	\$0.00004
External Transmission	\$0.00457
Transmission Subtotal	\$0.00461
Distribution	\$0.00059
Seabrook Amortization Surcharge	\$0.00766
Distribution Subtotal	\$0.00825
Energy Efficiency Charge	\$0.00285
Renewable Resources Charge	\$0.00125
Transition Charge	\$0.01290
Fuel Charge Credit	\$0.00000
<u>Supplier Charges:</u>	
Generation Charge*	\$0.04346
Total	\$0.07332

* Standard Offer Service

	<u>Internal Transmission</u>	<u>Distribution</u>	<u>Access Charge- Base Component</u>	<u>Total</u>	<u>Internal Transmission</u>	<u>Distribution</u>	<u>Transition Charge- Power Supply</u>	<u>Total</u>
<u>Luminaire Charges:</u>								
1	\$0.23	\$6.11	\$0.00	\$6.34	\$0.23	\$6.11	\$0.00	\$6.34
2	\$0.27	\$6.77	\$0.00	\$7.04	\$0.27	\$6.77	\$0.00	\$7.04
3	\$0.23	\$6.11	\$0.00	\$6.34	\$0.23	\$6.11	\$0.00	\$6.34
4	\$0.27	\$6.77	\$0.00	\$7.04	\$0.27	\$6.77	\$0.00	\$7.04
5	\$0.52	\$12.29	\$0.00	\$12.81	\$0.52	\$12.29	\$0.00	\$12.81
6	\$1.02	\$23.47	\$0.00	\$24.49	\$1.02	\$23.47	\$0.00	\$24.49
7	\$0.56	\$13.57	\$0.00	\$14.13	\$0.56	\$13.57	\$0.00	\$14.13
8	\$0.24	\$6.39	\$0.00	\$6.63	\$0.24	\$6.39	\$0.00	\$6.63
9	\$0.29	\$7.21	\$0.00	\$7.50	\$0.29	\$7.21	\$0.00	\$7.50
10	\$0.20	\$5.29	\$0.00	\$5.49	\$0.20	\$5.29	\$0.00	\$5.49
11	\$0.24	\$6.30	\$0.00	\$6.54	\$0.24	\$6.30	\$0.00	\$6.54
12	\$0.20	\$5.29	\$0.00	\$5.49	\$0.20	\$5.29	\$0.00	\$5.49
13	\$0.24	\$6.30	\$0.00	\$6.54	\$0.24	\$6.30	\$0.00	\$6.54
14	\$0.39	\$9.38	\$0.00	\$9.77	\$0.39	\$9.38	\$0.00	\$9.77
15	\$0.56	\$13.33	\$0.00	\$13.89	\$0.56	\$13.33	\$0.00	\$13.89
16	\$1.18	\$27.34	\$0.00	\$28.52	\$1.18	\$27.34	\$0.00	\$28.52
17	\$0.64	\$15.47	\$0.00	\$16.11	\$0.64	\$15.47	\$0.00	\$16.11
18	\$0.16	\$4.24	\$0.00	\$4.40	\$0.16	\$4.24	\$0.00	\$4.40